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RECEIVED
November 24, 2025
IDAHO PUBLIC
UTILITIES COMMISSION

November 24, 2025

VIA ELECTRONIC FILING

Commission Secretary
Idaho Public Utilities Commission
11331 W. Chinden Blvd., Bldg 8,
Suite 201-A (83714)
PO Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-25-24
Idaho Power Company's Application to Update Clean Energy Your Way
Construction Agreement Pricing Elements Based on the 2025 IRP

Dear Commission Secretary:

Idaho Power Company ("Idaho Power or Company") hereby submits the attached compliance filing in the above-captioned proceeding, pursuant to Idaho Public Utilities Commission Order No. 36847, which includes modifications to its following Schedules, effective December 1, 2025.

The following tariff sheets are submitted for Commission approval:

Fifth Revised Sheet No. 26-1	Cancelling	Fourth Revised Sheet No. 26-1
Fourth Revised Sheet No. 33-3	Cancelling	Third Revised Sheet No. 33-3
Second Revised Sheet No. 62-5	Cancelling	First Revised Sheet No. 62-5

If you have any questions about the attached documents, please contact Regulatory Analyst, Austen Apperson at (208) 388-5729 or aapperson@idahopower.com.

Sincerely,



Grant T. Anderson

GA:sg
Attachments

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED MARCH 9, 2022, AMENDED APRIL 11, 2024

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). Terms used below have the meanings given to them in the Special Contract referenced above.

Monthly Contract Demand Charge

\$3.37 per kW of Contract Demand.

Monthly Billing Demand Charge

\$17.83 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$1.339 per each kW over the Contract Demand.

Monthly Energy Charge

3.0394¢ per kWh.

Embedded Energy Fixed Cost Charge

0.0000¢ per kWh of Renewable Resource On-Site Usage

Monthly Adjusted Renewable Capacity Credit(s)

See Table Nos.1, 2, 3, and Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Renewable Resource Cost

As defined in Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Excess Generation Credit

As defined in Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Administrative Charge

As defined in Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Pricing elements that rely on the most recently filed IRP are effective December 1, 2025, pursuant to Order No. 36847 issued on November 14, 2025.

SCHEDULE 33
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
BRISBIE, LLC.
(Continued)

BLOCK 2

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). Terms used below have the meanings given to them in the Special Contract referenced above.

Daily Excess Demand Charge

\$1.320 per each kW over the Contract Demand.

Excess Generation Credit

As defined in Second Revised Exhibit 3.1 of Brisbie, LLC's Special Contract, December 22, 2021 as amended.

Monthly Contract Demand Charge

\$3.28 per kW of Contract Demand.

Monthly Billing Demand Charge

\$22.29 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 20,000 kilowatts.

Monthly Adjusted Renewable Capacity Credit(s)

See Table Nos. 1, 2, 3, and Second Revised Exhibit 3.1 of Brisbie, LLC's Special Contract, dated December 22, 2021, as amended.

Renewable Resource Cost

As included in the Monthly Contract Payment listed in Second Revised Exhibit 3.1 of Brisbie, LLC's Special Contract, December 22, 2021, as amended.

Supplemental Energy Cost

As defined in Second Revised Exhibit 3.1 of Brisbie, LLC's Special Contract, December 22, 2021, as amended.

Administrative Charge

As defined in Second Revised Exhibit 3.1 of Brisbie, LLC's Special Contract, December 22, 2021, as amended.

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SCHEDULE 62
CLEAN ENERGY YOUR WAY PROGRAM
(OPTIONAL)
(Continued)

SECTION 2: CLEAN ENERGY YOUR WAY – CONSTRUCTION (Continued)

TERMS AND CONDITIONS

Idaho Power shall have the right to select and reject Program participants at its sole discretion based on criteria Idaho Power considers necessary to ensure the effective operation of the Program.

The terms and term length of the Renewable Construction Agreement will be determined in a negotiation between Idaho Power and the Customer(s). The Renewable Construction Agreement will be subject to Commission approval.

The REF generation cannot be used to offset a Customer(s)' Basic Load Capacity, Billing Demand or On-Peak Billing Demand.

The Renewable Construction Agreement must include a Customer(s) financial guarantee to cover stranded REF costs in the event of Customer default, dissolution, and/or relocation. The guarantee amount will be negotiated between the Customer(s) and Idaho Power based on the value of the REF to ensure stranded costs are not shifted to non-participants.

Renewable Construction Agreement pricing elements that rely on the most recently filed IRP are effective December 1, 2025, pursuant to Order No. 36847, issued on November 14, 2025.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

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Pricing elements that rely on the most recently filed IRP are effective December 1, 2024⁵, pursuant to Order No. ~~36383-36847~~ issued on November 8¹⁴, 2024⁵.

SCHEDULE 33
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ELECTRIC SERVICE RATE
FOR
BRISBIE, LLC.
(Continued)

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Pricing elements that rely on the most recently filed IRP are effective December 1, 2024~~5~~, pursuant to Order No. ~~36383-36847~~ issued on November ~~148~~, 2024~~5~~.

SCHEDULE 62
CLEAN ENERGY YOUR WAY PROGRAM
(OPTIONAL)
(Continued)

SECTION 2: CLEAN ENERGY YOUR WAY – CONSTRUCTION (Continued)

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Renewable Construction Agreement pricing elements that rely on the most recently filed IRP are effective December 1, 202~~4~~5, pursuant to Order No. ~~36383~~36847, issued on November ~~8~~14, 202~~4~~5.